

Daily Generation of APGCL for 26.08.2025 and Status at 08:00 Hrs of 27.08.2025								
THERMAL								
Name of Power Station		Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 26.08.2025	Unit wise Generation (MW) @ 08:00 Hours of 27.08.2025	Actual Generated of 26.08.2025 (MU)	Gas Supply Data on 26.08.2025	Remarks
A	LTPS	#5	20	19.07	19.30	0.452	Gas Consumption: 0.180942 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on. STG#8 not running at full load due to absense of mother units.
		#6	20	0.00	0.00	0.000		
		#7	20	0.00	0.00	0.000		
		#8	37.2	8.30	8.30	0.197		
	LTPS Total Generation :			97.20	27.37	27.60	0.649	
B	LRPP	GEG#1 to GEG#7	69.755	66.63	55.34	1.378	Gas consumption: 0.3192461 MMSCMD	GEG#6 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD	Units are not running.
		#3	15	0.00	0.00	0.000		
		#6	9	0.00	0.00	0.000		
	NTPS Total Generation :			41	0.00	0.00	0.000	
D	NRPP	GT	62.25	56.60	56.50	1.348	Total gas consumption: 0.440128 MMSCMD	All Units are running.
		STG	36.15	29.80	29.40	0.709		
	NRPP total Generation:			98.40	86.40	85.90		
HYDRO								
E	KLHEP	#1	50	50.33	44.70	1.027	Units are not running due to conservation of dam water.	
		#2	50	0.00	0.00	0.342		
	KLHEP Total Generation :			100	50.33	44.70		
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to low inflow.	
		#2	3	2.11	2.10	0.042		
		#3	3	2.98	2.96	0.069		
	MSHEP ST-1 Total Generation :			9	5.09	5.07		
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.000	U#1 not running due to Amplifier card damage. U#2 not running due to Thrust pad damage. U#3 not running full load due to low inflow	
		#2	1.5	0.00	0.00	0.000		
		#3	1.5	1.45	1.45	0.035		
	MSHEP ST-2 Total Generation :			4.5	1.45	1.45		
Total APGCL's(A+B+C+D+E+F+G):			419.855	237.27	220.06	5.598		